

SEMI-ANNUAL REPORTING FOR CONTINUOUS MONITORING SYSTEMS AND STACK TESTING

MWC UNIT #	POLLUTANT or PARAMETER	START DATE mm/dd/yyyy	TIME OF EXCESS		MONITORED LEVEL	APPLICABLE LIMIT	SPECIFIC REASON FOR EXCESS	CORRECTIVE ACTIONS TAKEN
			EMISSIONS					
			START	FINISH				
1	CARBON FEEDRATE	7/28/2010	8:00	15:59	11	12	MALFUNCTION: A substantial voltage fluctuation from the regional power grid caused numerous critical systems to trip out. The carbon system tripped off line during the last hour of the 8-hour block. Emergency Condition Report submitted to MADEP. This is not a deviation because it is a SSM event 3-hours or less in duration. It is being reported for informational purposes only.	Restarted carbon feeder during emergency restart of plant critical systems.
1	CO	11/8/2010	20:00	23:51	170	69	SHUTDOWN: Boiler brought off line for scheduled outage. One hour of data dismissable due to start-up resulting in a recalculated 4-hour block average of 49 ppmc. This is not a deviation because it is a SSM event 3-hours or less in duration. It is being reported for informational purposes only.	Followed standard procedures for bring boiler offline
1	CO	11/12/2010	17:00	19:59	73	69	STARTUP: Boiler brought on-line after scheduled outage. 4-hour block based on 3 operating hours. Two hours dismissable due to the start-up resulting in a recalculated 4-hour block average of 16 ppmc. This is not a deviation because it is a SSM event 3-hours or less in duration. It is being reported for informational purposes only.	Minimized emissions during start-up. INadvertent refuse fire on feed table resulted in longer start-up/on-line period.
2	CO	9/17/2010	11:00	11:59	387	69	STARTUP: Boiler start-up after scheduled outage. 4-hour block average based on only 1 hour of operation. One hour dismissable due to start-up resulting in a recalculated 4-hour block average of 0 ppmc. This is not a deviation because it is a SSM event 3-hours or less in duration. It is being reported for informational purposes only.	Followed standard procedures for bring boiler online
2	CO	12/23/2010	4:00	7:59	1122	69	SHUTDOWN: Boiler brought off line after furnace tube rupture. Two hours dismissable resulting in a recalculated 4-hour block average of 5 ppmc. This event qualifies for 15 hour allowance for shutdown due to inability to keep drum water level, consistent with 40CFR60.58b. Refuse fire very low intensity. This is not a deviation because it is a SSM event resulting in a loss of boiler water level control that was 15-hours or less in duration. It is being reported for informational purposes only.	Slowly brought boiler offline

